

Ameson Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101  
(801) 532-6640



February 23, 1983

U.S. DEPARTMENT OF THE INTERIOR  
Minerals Management Service  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RECEIVED  
FEB 24 1983

DIVISION OF  
OIL GAS & MINING

Gentlemen:

In accordance with P.E.R. requirements for an NTL-6, we ask  
permission to stake the following location:

Cisco SS 9-3  
Lease # U-42223  
2100' FWL 2050' FNL  
Section 9, T20S R23E

Our operating bond number is M-046557.

Very truly yours,

AMBRA OIL & GAS COMPANY

*Linda Conde*

Linda Conde  
Production Manager

/lc  
encs.

M-046557

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☐GAS  
WELL ☒

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Ambra Oil &amp; Gas Company

## 3. ADDRESS OF OPERATOR

47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2100' FWL 2050' FNL, SE $\frac{1}{4}$  NW $\frac{1}{4}$ 

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

11 miles northeast of Cisco, Utah

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT. 2050'

(Also to nearest drilg. unit line, if any)

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT. 1350'

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4794'

## 23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
11"	8-5/8"	28	160'	35 sacks (cement to surface)
6-3/4"	4 $\frac{1}{2}$ "	10.5	2550'	135 sacks

Well will be drilled to test the Morrison Salt Wash Formation. All  
shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer  
hydraulic type LWS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Wesley Pittinger*

TITLE

Exploration Vice-President

DATE

March 9, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

*W. W. Mouton*

TITLE

E. W. Guynn  
District Oil & Gas Supervisor

DATE

APR 22 1983

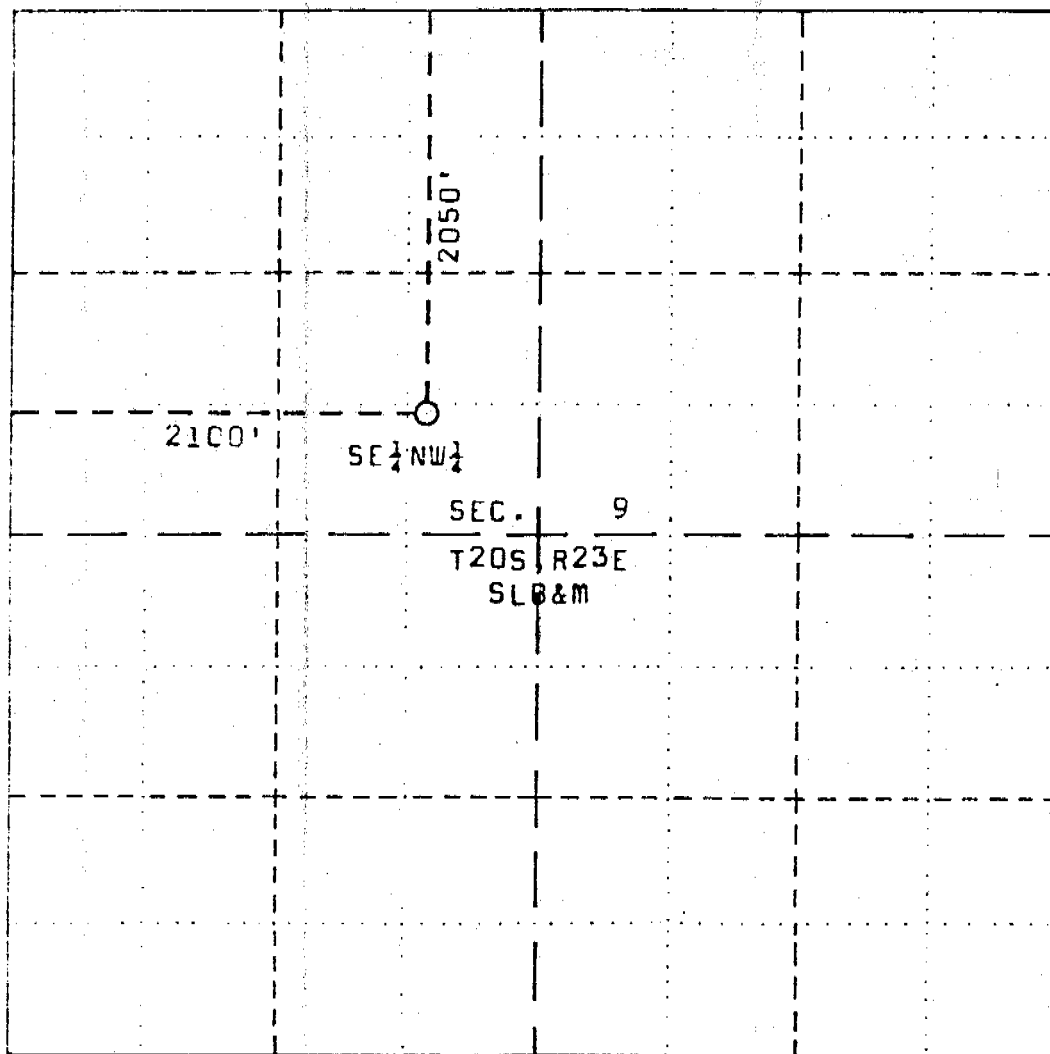
CONDITIONS OF APPROVAL, IF ANY:

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED  
TO OPERATOR'S COPY

STATE 0 &amp; G

FLARING OR VENTING OF  
GAS IS SUBJECT TO NTL 4-A  
DATED 1/1/80

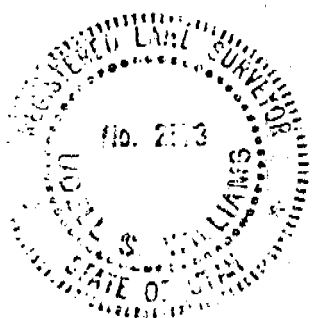


SCALE: 1" = 1000'

AMBRA #9-3

located South 2050 feet from the North boundary and East 2100 feet from the West boundary of Section 9, T20S, R23E, SLB&M.

RP North 200' = 4811.3 Elev. 4794  
 RP South 200' = 4788.5  
 RP East 200' = 4822.8 Grand County, Utah  
 RP West 200' = 4797.9



### SURVEYOR'S CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

*Udell S. Williams*  
 UTAH R.L.S. NO. 2573

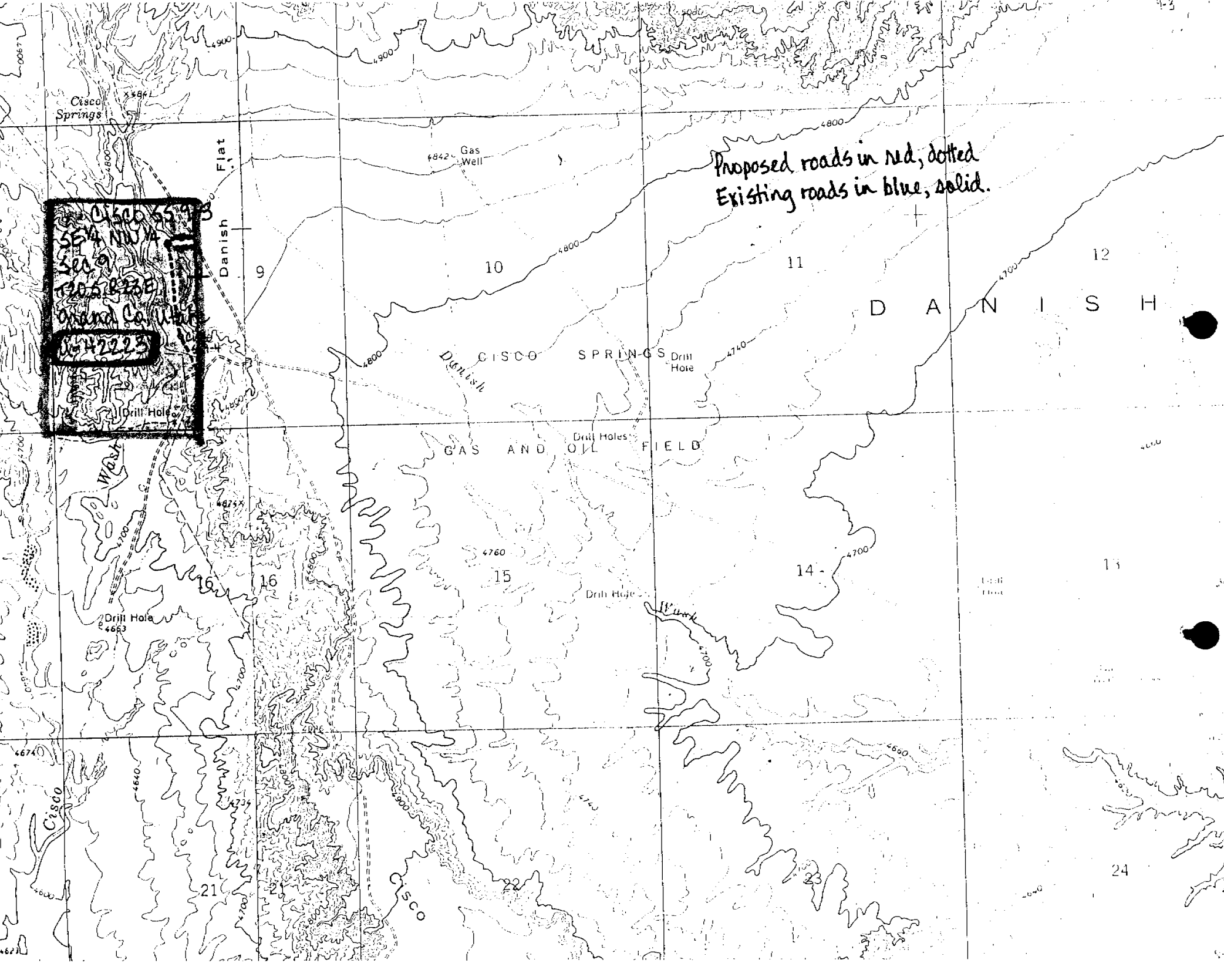


**UDELL S. WILLIAMS**  
 751 Road Avenue  
 GRAND JUNCTION, COLORADO 81501

PLAT OF  
 PROPOSED LOCATION

AMBRA #9-3  
 SE 1/4 NW 1/4 SECTION 9  
 T20S, R23E, SLB&M

SURVEYED BY: USW DATE: 3/1/63  
 DRAWN BY: USW DATE: 3/5/63



M-046557

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

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47 W. 200 S., Suite 510 Salt Lake City, Utah 84101

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At proposed prod. zone

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(Also to nearest drig. unit line, if any)

2050'

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TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

1350'

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shows encountered will be tested.

Blowout equipment to be used: 8" 900 series double gate shaffer  
hydraulic type LWS

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3-24-83  
BY: *Wesley Pittinger*

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on proposed productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Wesley Pittinger*

TITLE

Exploration Vice-President

DATE

March 9, 1983

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 9-3  
NTL-6 Supplementary Information  
for APD, 9-331-C

Application for Ambra Oil & Gas Company, a Utah corporation to drill in the SE $\frac{1}{4}$  NW $\frac{1}{4}$  of Section 9, T20S R23E, Grand County, Utah is set forth on Form 9-331-C. The purpose of this letter is to present the additional information required on the NTL-6 regulation.

1. Geologic Name of Surface Formation: Cretaceous Mancos Shale

2. Geological Formation Tops:

&

3. Cretaceous	Mancos Shale	Surface
	Dakota	1990'
	Cedar Mountain	2090'
Jurassic	Morrison (Brushy Basin)	2136'
	Morrison (Salt Wash)	2444'
	Total Depth	2550'

4. Casing Program: See Form 9-331-C

5. Pressure Control Equipment: BOP and manifold to be tested 1000 psi prior to drilling out shoe joint. Pipe rams will be operational and tested daily. Blind rams will be operational and tested on trips. BOP and manifold will be visually inspected daily. All tests will be recorded on daily tour sheets. See BOP schematic.

6. Drilling and Circulating Medium: Operator plans to drill with air and air mist as far as possible. Water base drilling fluid will be used in the event formation water is encountered, to control or kill oil or gas flows, and when running long string (4 $\frac{1}{2}$ " 10.5 lb casing). It will consist of invert polymer type bio-degradable mud at 8.2 lb per gallon. Weight and mud to 10 lb per gallon will be provided if required. Potassium chloride (KCl) D.G. chemical will be added as required.

7. Auxiliary Equipment: (1) Kelly Cock - Demco; (2) Floats at the bit sub and string; (3) No monitoring equipment on mud system; and (4) Sub on floor with a full-opening valve. The fill, kill, and choke lines will be attached to the wellhead below the BOP. The following auxiliary equipment will also be used:

- a. 6000# shut-off valve on stand pipe.
- b. One float at bit and two string floats.
- c. Sub 3 $\frac{1}{2}$ " IF to 2" valve for controlling blowouts when making round trips.

U.S.G.S.

Page 2

March 9, 1983

8. Testing, Logging, & Coring: Schlumberger or Gearhart. No DST's programmed. Electric logs will consist of dual induction laterlog (DIL), compensated neutron and formation density (CNFD), caliber log (CL), and sonic BHC. If casing is set, a cement bond log (CBL) and gamma ray log (GRL) will be run. Drilling samples will be taken every 10 feet starting 100 feet above the Dakota formation. Microscope analysis will be done by a geologist.

9. The maximum bottom hole pressure expected is 1500 psi. Flexibility provisions are the BOP and high-pressure fittings and couplings. No hydrogen sulfide problems are expected.

10. The approximate starting date is April 18, 1983, and drilling should take from five to ten days.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil & Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 10, 1983  
Date

Wesley Pettingill  
WESLEY PETTINGILL  
Exploration Vice-President

March 9, 1983

U.S. GEOLOGICAL SURVEY  
2000 Administration Building  
1745 West 1700 South  
Salt Lake City, Utah 84104

RE: AMBRA IF CISCO SS 9-3  
Multipoint Requirements

1. Existing Roads

a. Proposed well site is staked.

b. Route and distance from nearest town. Well site is located approximately 11 miles northeast of Cisco, Utah. Exit at the east Cisco Bookcliff exit on I-70. Go north about 150 feet and turn left at the first intersection of the county road. Proceed northwest on the Cisco Springs County Road approximately 5½ miles until an intersection of four roads occurs. Take the west road down the hill for approximately 900 feet until the flagged access road for the Cisco SS 9-4 well is encountered on the right (northwest). Proceed along this road (approximately 530 feet) to the 9-4 well pad. The flagged access road to the proposed location for the 9-3 well continues past the 9-4 well pad for approximately 1500 feet. The new road will be along the base of the bank, following the contour of the terrain. Vegetation and 3-4 inches of topsoil will be windrowed on the downhill side of the access road.

c. Access road is dotted in red. The existing roads are solid in blue. Improvement to the existing roads is not needed.

d. Does not apply.

e. If a development well, list all the existing roads within a one-mile radius of well site. This radius includes the Cisco Springs County Road and the road headed south towards Cisco Wash.

f. Plans for improvement and/or maintenance of existing roads. In the event of production, operator will work to maintain a graded and improved road year-round. This will require cooperation with the other operators in the area to maintain this road.

2. Planned Access Road

1. Width: 16' travel surface, 20' disturbed width. Vegetation and 3-4 inches of topsoil will be windrowed on the downhill side of the access road separately from the cut and fill material. The access road will be along the base of a hill and will generally follow the contour of the terrain.

2. Maximum grades: ½ to 1 degree. No waterbars are needed.

3. Turn-out: no turn-outs are needed.



4. Drainage design: small borrow pit on the uphill side for drainage. Should production be established, the road will be upgraded to include ditch and crown.

5. Location of culverts and brief description of any major cuts and fills. No culverts are needed in this area. No major cuts or fills are required.

6. Surfacing material: none needed. Land will be disturbed very little. No foreign material is needed.

7. Necessary gates, cattleguards, or fence cuts: none needed in this area.

8. New or constructed roads. Operator will make use of existing roads in the area. The new access road will be constructed approximately 1500 feet in length from Ambra's 9-4 location, and the proposed route is flagged in red. The width will be 16' travel surface, 20' disturbed width. Surface disturbance will be kept to a minimum. The access road will be along the base of a hill located to the east and will follow the contour of the terrain as much as possible. Minimum cuts at the base of the slope will be necessary to construct a level road. The access road will enter the well pad location on the southeast corner.

### 3. Location of Existing Wells

a. See USGS topographic map.

b. Producing wells in a one-mile radius:

1. Sec. 4 Maverick 4-2; shut-in gas
2. Sec. 4 Frank Adams 1-622; gas
3. Sec. 4 Willard Pease No. 143; gas
4. Sec. 5 K-5 13-5; gas
5. Sec. 9 Willard Pease No. 1-355; oil
6. Sec. 9 Willard Pease 1-506; gas
7. Sec. 9 TXO 9-1; gas
8. Sec. 10 Willard Pease No. 6; gas
9. Sec. 10 Cardmore 1A; gas
10. Sec. 10 Willard Pease No. 1; oil & gas
11. Sec. 10 Willard Pease No. 5; gas
12. Sec. 10 Moore No. 4; gas

c. Producing wells in a two-mile radius:

1. Sec. 3 Frank Adams 1-037; gas
2. Sec. 5 K-5 14-5; oil & gas
3. Sec. 5 Sonic 14-5; oil
4. Sec. 11 Boardwalk/Ambra Levon #1; oil & gas
5. Sec. 15 Willard Pease No. 1; oil & gas
6. Sec. 15 TXO 15-2; oil & gas
7. Sec. 32 Willard Pease No. 1; gas (T19S R23E)

d. No water, disposal, or injection wells are in a one-mile radius.

4. Location of Existing and/or Proposed Facilities

a. 1. Tank batteries. Operator maintains various production storage tanks in T20S R23E. If oil production is established, new tank batteries will be installed on the southeast corner of the proposed location and will be 125 feet from the wellhead. Earthen berms will be built around any tank batteries to hold 110% of the tank volume.

2. Production facilities. Operator maintains various pumpjacks, dehydrators, and separators in T20S R23E. If production is established, new production facilities will be located on the southeast corner of the proposed location. All above-ground production equipment will be painted using one of the colors on the attached list.

3. Oil gathering lines. None - only to tank at location if oil production is established.

4. Gas gathering lines. Northwest Pipeline's lateral A-1 (4") in the NE of Section 9 and Trunk A (6") in the north half of Sections 14 and 15. Gas lines will follow existing roads as much as possible.

5. Injection lines. None.

6. Disposal lines. None.

b. Any facilities required in the event of production will be located in the southeast corner of the proposed location. See the enclosed sketch of the area showing planned production facilities. All open and exposed pits will be fenced to protect livestock and wildlife. An earthen fire bunker will be built around any tanks with sufficient capacity to hold 110% of the tank volume. Gas lines will be laid on the surface to the lateral A-1 line (pending right-of-way) operated by Northwest Pipeline. A time schedule for this will be within a 60-day period upon completion of the well.

c. The reserve pit and any portion of the location and access road not needed for production or production facilities will be reclaimed as described in the rehabilitation section. All stockpiled/windrowed topsoil will be used in reclaiming unused areas.

5. Location and Type of Water Supply

a. Cisco Springs in the SW $\frac{1}{4}$  SW $\frac{1}{4}$  of Section 4, T20S R23E. We have a state water permit.

b. State method of transporting water. Water tank truck.

c. No water well is planned or needed.

6. Source of Construction Materials

The location will be on Federal land so if any sand or gravel is needed, it will be brought into the area from a private source in Thompson, Utah, 21 miles west. Until production is established, the road will be a surface-scraped dirt road from the existing road to the proposed well location. No construction materials are planned or needed. This is flat desert land on a Mancos Shale formation. Bladed roads that are watered and packed down are the best roads for this area.

7. Method for Handling Waste Disposal

Cutting and drilling fluids will be discharged via air into the reserve pit. A portable chemical toilet will be on location for sewage. Garbage and waste materials will be placed in a trash cage and hauled out when work is completed. The location will be cleaned, and all materials will be hauled away. Produced fluids (oil and water) will go into tanks and pits, respectively. The blowey line will be 125 feet long, centered, and angled down into a trench pit. It will be anchored. The blowey line will be misted while drilling with air. The area will be free of trash and debris when the rig is moved out. If any waste material is to be burned, a burning permit will be obtained from the State Land Forestry and Fire Control office in Moab, Utah prior to burning.

8. Auxiliary Facilities

None other than a trailer and dog house. No camp or air strip is required.

9. Well Site Layout

1. Cross section of 150' x 150' drill pad with cuts and fills. The well location is relatively flat and requires minimum cuts and fills. Vegetation and 6-8 inches of topsoil will be stockpiled/windrowed on the south side of the location.

2. Mud tank, reserve pit, and trash cages. See well pad schematic. The reserve/blowey pit will be located on the north side of the location. The pit will be fenced on 3 sides prior to drilling, and the fourth side will be fenced when drilling is completed. The fence will be 36" high of woven wire plus one strand of barbed wire for support.

3. See drawing.

4. Pits are to be unlined.

10. Restoration Plans

1. Immediately upon completion of drilling, the location and surrounding area will be cleared of all debris resulting from the operation. All trash will be disposed of in the portable trash cage and will be hauled to a local town dumpsite. No trash will be left in the pits.

2. The operator or his contractor will notify the Grand Resource Area BLM office in Moab, Utah (801-259-8193) four to eight hours prior to starting rehabilitation work that involves earthmoving equipment. The Grand Resource Area BLM Office in Moab will again be notified upon completion of restoration.

3. Prior to any dirtwork restoration of disturbed areas, the reserve/blouey pit will be dry and completely free of any trash or debris. Any such trash or debris will be removed from the pit and public lands.

4. All disturbed areas to be restored will be recontoured to blend with the surrounding area. The stockpiled/windrowed topsoil will be evenly distributed over the rehabilitated area. All rehabilitated areas will be scarified to a depth of 12 inches.

5. The rehabilitated area will be seeded from October 15 to November 15 or any other time that the Grand Resource Area Office approves. Seed mixture specifications will be supplied by the BLM. The seed mixture will either be broadcast or drilled. If the seed is broadcast, the seeded area will be harrowed or dragged to assure seed cover. After seeding is completed, any stockpiled vegetation will be scattered evenly over the reclaimed area and walked down with a dozer. Any reclaimed access roads will be blocked to prevent use.

6. If the proposed well is completed as a producer, any unused areas will be reclaimed as previously described.

7. After the rig is moved.

8. If there is oil in the pit, we will either remove it or install overhead flagging.

9. Rehabilitation of the well site area will be completed within 60 days after abandonment with the exception of reseeding following BLM instructions (October 15 to November 15). In the event the well is completed as a dry hole, rehabilitation will take place within 60 days after release of the drilling rig. In the event the well is completed as a commercial producer of oil and/or gas, unused portions of the well pad will be rehabilitated within 60 days after completion. All restoration will be as per BLM instructions.

#### 11. Other Information

1. The location is part of the Green River desert area. Vegetation consists of scrub sagebrush, greasewood, and shadscale. Cattle and sheep graze the area in the fall and spring seasons. Cisco Springs is approximately one mile to the northeast with practically no dwellings and no evidence of historical, cultural, or archaeological value.

2. The Grand Resource Area office in Moab, Utah (801-259-8193) will be contacted 48 hours prior to commencing any work on public lands.

3. The operator's dirtwork contractor will be furnished with an approved surface-use plan and with BLM stipulations prior to any work.

5. If any subsurface cultural material is exposed during construction, work will stop immediately, and the Grand Resource Area Office will be notified. All persons in the area will be informed of possible prosecution if they are caught disturbing archaeological sites or removing artifacts.

12. Operator

Ambra Oil and Gas Company  
American Plaza III  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

Telephone: (801) 532-6640

Attention: Wesley Pettingill

13. Certification

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Ambra Oil and Gas Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

March 21, 1983  
Date

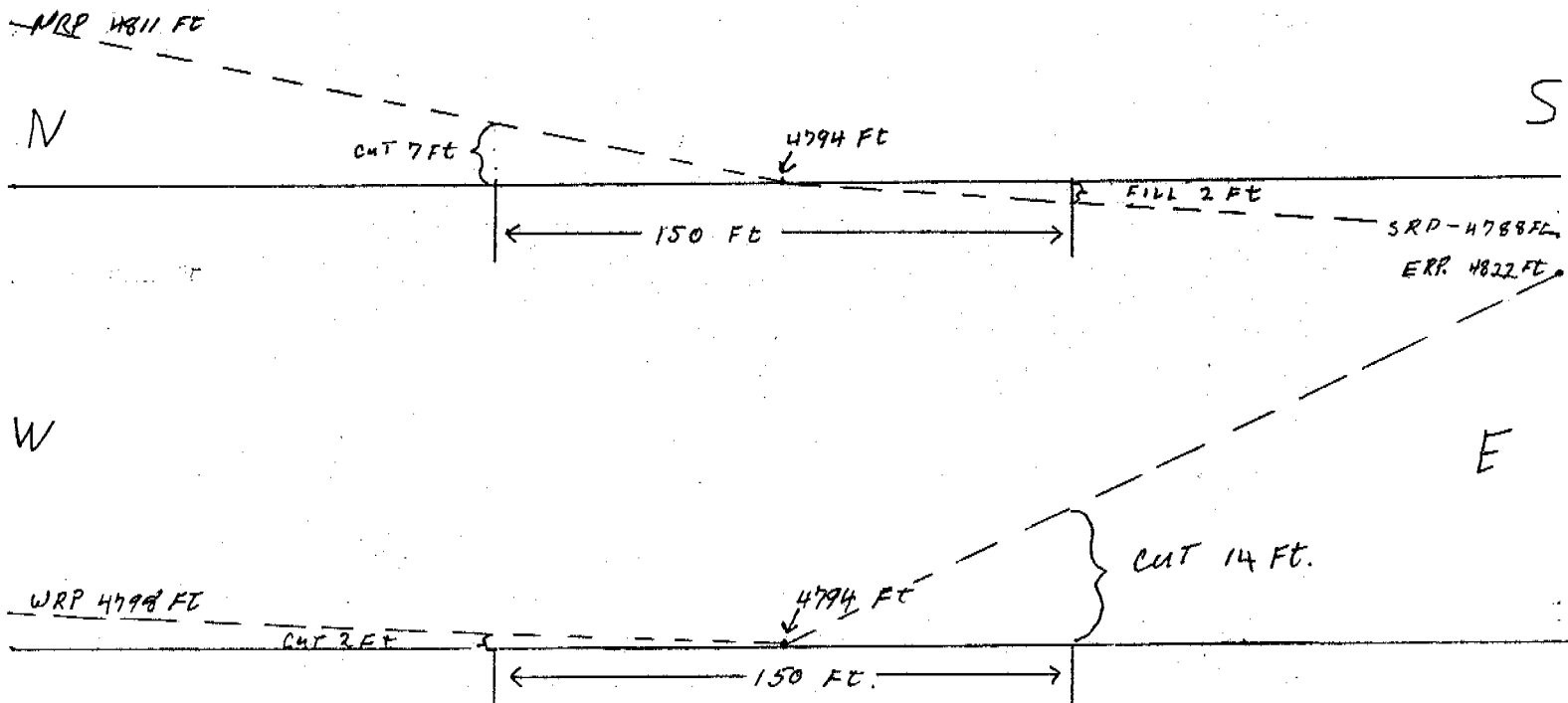
Wesley Pettingill  
WESLEY PETTINGILL  
Exploration Vice-President

# CUT & FILL DIAGRAM

CISCO SS #9-3

VERT. SCALE 1" = 20 FT.

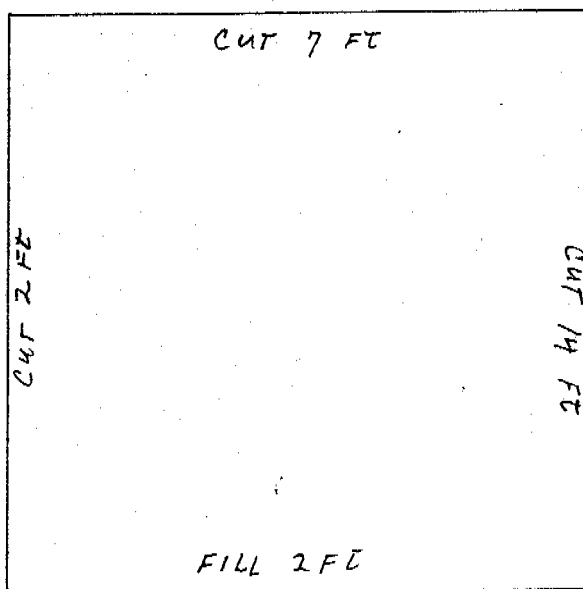
HORIZONTAL SCALE 1" = 50 FT.



WATER DIVERSION BERM OR TRENCH  
N ↑

W

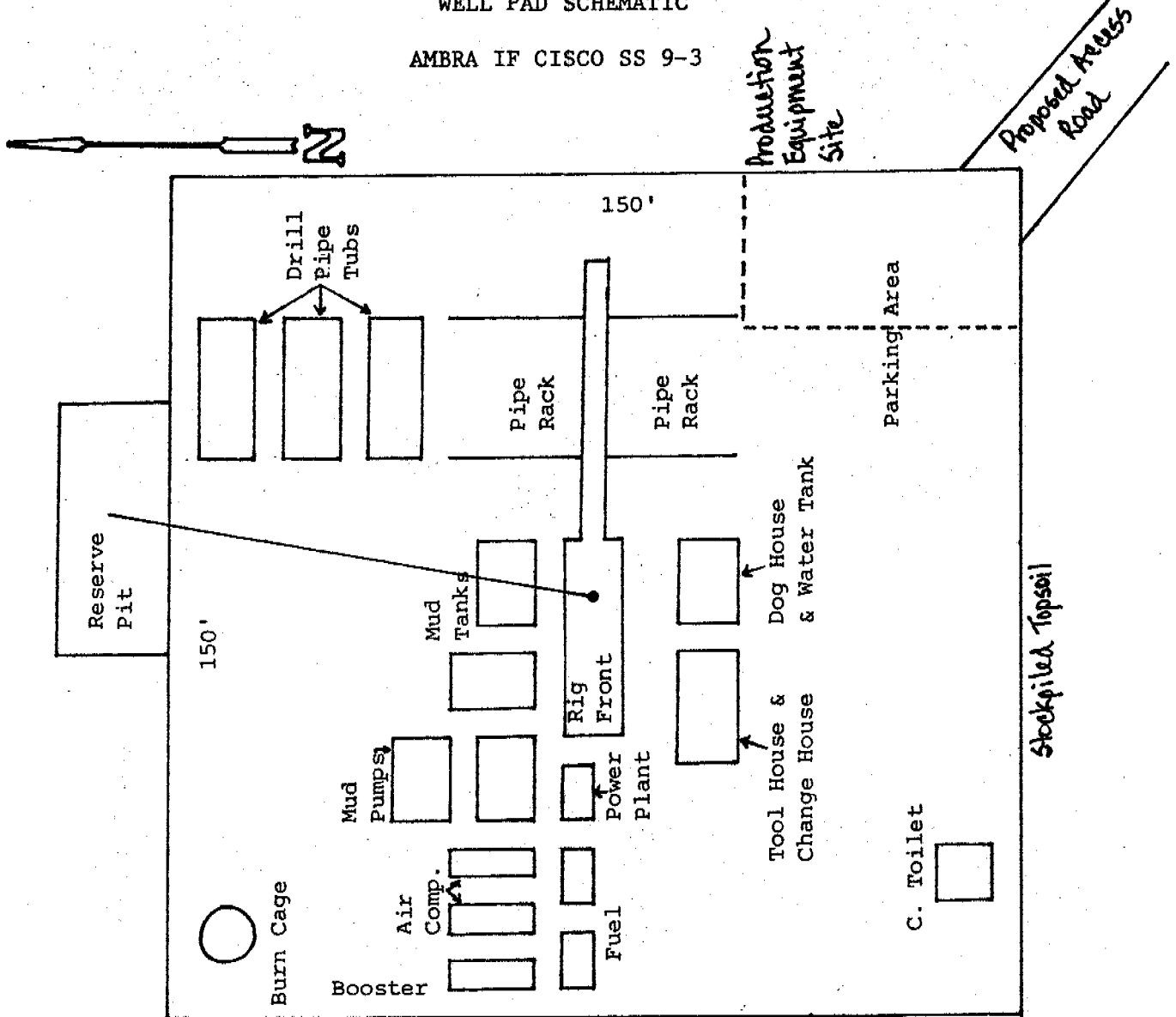
Stockpile Excess Fill



E

S  
Stockpile Topsoil

WELL PAD SCHEMATIC  
AMBRA IF CISCO SS 9-3



Scale: 1" = 30 ft.

ACME TOOL  
ROTATING DRI  
HEAD

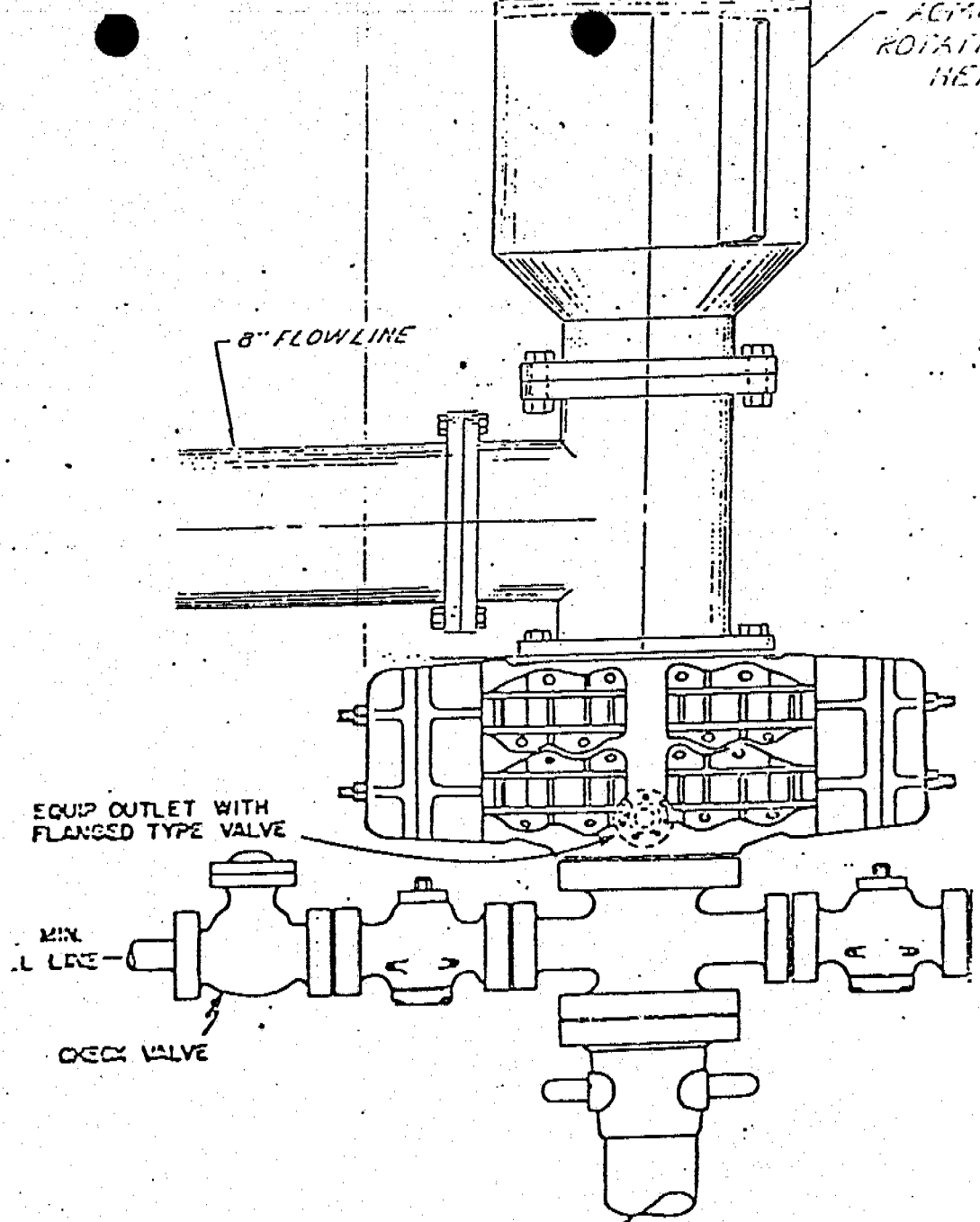
8" FLOWLINE

EQUIP OUTLET WITH  
FLANGED TYPE VALVE

MIN.  
L. LINE -

DECK VALVE

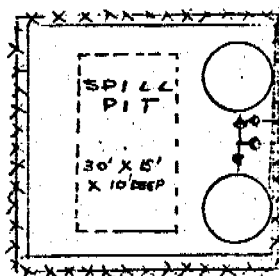
SURFACE OR  
INTERMEDIATE STRONG





TANK BATTERY  
OIL SALES

FENCED  
AND  
FIRE  
BERMED

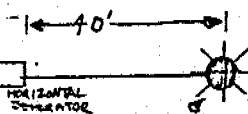


PIT 15  
10 X 8 X  
4' DEEP



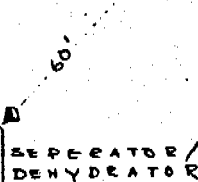
METER

GAS  
SALES



OIL AND/OR GAS

SCALE 1" = 40'





# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

### SUGGESTED COLORS TO PAINT OIL & GAS PRODUCTION FACILITIES

#### Cisco Desert and Flats below the Bookcliffs:

Dynasty Green	(Sears)
Tumbleweed	(Pratt & Lambert)
<del>_____</del>	
Sage Gray	(Pratt & Lambert)

#### Bookcliffs Region:

Sage Gray	(Pratt & Lambert)
Sea Life	(Pratt & Lambert)
Dynasty Green	(Sears)

Similar hues other than the ones mentioned above must be approved by the Grand Resource Area Manager.

Ambra Oil and Gas Company  
Well No. 9-3  
Section 9, T. 20 S., R. 23 E.  
Grand County, Utah  
Lease U-42223

Supplemental Stipulations

- 1) Adequate and sufficient electric/radioactive logs will be run to locate and identify anticipated coal beds in the Dakota formation. Please also provide two copies of drilling logs. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the coal resource. Surface casing program may require adjustment for protection of fresh water aquifers.

## ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

(1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.

(2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.

(3) All disturbed areas not required for operations will be rehabilitated.

(4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.

(5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.

(6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.

(7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.

(8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.

(9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.

(10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.

(11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.

(12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.

Grasseslbs/acre

Hilaria jamesii  
Sporobolus airoides

Galleta (Curlygrass)  
Alkali sacaton

2  
2

Forbs

Aster chilensis  
Helianthus annuus  
Spaheralcea coccinea

Pacific aster  
Common sunflower  
(Kansas sunflower)  
Scarlet globemallow

.5  
.5  
.5  
.5

Shrubs

Eurotia lanata

Winterfat (Whitesage)

1  

---

6.5 lbs/acre

Broadcast seed will be applied at double the above rate.

Seeding will be done in the fall of the year (Oct. - Dec.)

OPERATOR AMBRA OIL & GAS CO DATE 3-24-83

WELL NAME CISCO SS-9-3

SEC SE 1/4 9 T 20S R 23E COUNTY GRAND

43-019-31048  
API NUMBER

FEO  
TYPE OF LEASE

POSTING CHECK OFF:

☐

INDEX

☒

HL

☒☐

NID

☒

PI

☐☐

MAP

☒☐

PROCESSING COMMENTS:

NO WELLS WITHIN 1320' — OF DISTANCE  
FROM BOUNDARY & LEASE

TSK ✓

APPROVAL LETTER:

SPACING: ☐ A-3                      UNIT

☒

c-3-a 102-163 11-15-79  
CAUSE NO. & DATE

☐

c-3-b

☐

c-3-c

SPECIAL LANGUAGE:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING *FED M-046557*

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☒ ORDER \_\_\_\_\_

☐ UNIT \_\_\_\_\_

☐ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

March 24, 1983

Ambra Oil & Gas Company  
47 West 200 South, Suite 510  
Salt Lake City, Utah 84101

RE: Well No. Cisco SS-9-3  
*SE NW* ~~SE NW~~ Sec. 9, 20S, R. 23E  
2050' FNL, 2100' FWL  
Grand County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 102-16B dated November 15, 1979.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer  
Office: 533-5771  
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-019-31048.

Sincerely,

  
Norman C. Stout  
Administrative Assistant

N66/as  
cc: Oil & Gas Operations  
Enclosure



DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Ambra Oil & Gas Company

WELL NAME: Cisco SS 9-3

SECTION SE 9 TOWNSHIP 20S RANGE 23E COUNTY Grand

DRILLING CONTRACTOR Starnier

RIG # 9

SPODDED: DATE 5-16-83

TIME 2:00 PM

How Rotary

DRILLING WILL COMMENCE \_\_\_\_\_

REPORTED BY Linda

TELEPHONE # 532-6640

DATE 5-17-83 SIGNED AS

NOTICE OF SPUD

M

Company: Ambra Oil & Gas

Caller: Linda Conde

Phone: 532-6640

Well Number: Cross SS 9-3

Location: SE 1/4 NW 1/4 Sec 9 T. 20 S R. 23 E

County: Grand State: \_\_\_\_\_

Lease Number: 11-42223

Lease Expiration Date: \_\_\_\_\_

Unit Name (If Applicable): \_\_\_\_\_

Date & Time Spudded: 5-16-83 2:00 P.M.

Dry Hole Spudder/Rotary: \_\_\_\_\_

Details of Spud (Hole, Casing, Cement, etc.) 11" hole

Rotary Rig Name & Number: Stainer Drilling #9

Approximate Date Rotary Moves In: 5-14-83

FOLLOW WITH SUNDRY NOTICE

Call Received By: Cindy

Date: 5-17-83 11:00 A.M.

cc: Well file  
UT St. Oil & Gas ✓  
B.M. Uenal  
TAT

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See instructions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Ambra Oil & Gas Company							
3. ADDRESS OF OPERATOR 47 W. 200 S., Suite 510 Salt Lake City, UT 84101							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2100' FWL 2050' FNL, SE $\frac{1}{4}$ NW $\frac{1}{4}$ At top prod. interval reported below At total depth.							
14. PERMIT NO. 43-019-31048				DATE ISSUED 4/22/83			
15. DATE SPUDDED 5/16/83		16. DATE T.D. REACHED 5/19/83		17. DATE COMPL. (Ready to prod.) 6/6/83		18. ELEVATIONS (DF, REB, RT, GR, ETC)* 4794' GL	
20. TOTAL DEPTH, MD & TVD 2120'		21. PLUG, BACK T.D., MD & TVD --		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 0-2120'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Brushy Basin						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction, Compensated Density, Computer Analyzed, Cement Bond						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24		177'		11"	
4 1/2"		10 1/2		2120'		6-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
NA							
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		2000'		None			
31. PERFORATION RECORD (Interval, size and number)							
1957' - 1962'		2 JSPF					
1982' - 1985'		2 JSPF					
2012' - 2015'		2 JSPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
NA							
33. PRODUCTION							
DATE FIRST PRODUCTION 6/6/83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-in	
DATE OF TEST 6/6/83		HOURS TESTED 3 hr		CHOKE SIZE 20/64		PROD'N. FOR TEST PERIOD -->	
FLOW. TUBING PRESS. --		CASING PRESSURE 720		CALCULATED 24-HOUR RATE -->		OIL—BBL. 350	
						GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORE.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY J. Kirksey	
35. LIST OF ATTACHMENTS Electric Logs							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED Linda Conde		TITLE Production Manager				DATE June 7, 1983	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22, and 24, and 83, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4: If there are no applicable State requirements locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.**

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 83. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		38. GEOLOGIC MARKERS	
FORMATION	TOP	NAME	MEAS. DEPTH
Mancos Shale	Surface		
Dakota	1580'		
Brushy Basin	1786'		
Salt Wash	2048'		
TD	2120'		

6. Lease Designation and Serial Number

U-42223

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

### SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator  
AMBRA OIL & GAS CO.  
48 WEST 300 SOUTH, #307 N.

3. Address of Operator  
SALT LAKE CITY, UTAH 84101

4. Telephone Number  
532-6640

9. Well Name and Number

9-3

10. API Well Number

43-0931048

11. Field and Pool, or Wildcat

GREATER CUSCO

5. Location of Well

Footage

QQ, Sec. T., R., M. : SE 1/4 NW 1/4 of Sec. 9, T.20S., R.23E.

County : GLAD

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other                   |   |

Approximate Date Work Will Start

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other        | SHUT IN                                       |

Date of Work Completion

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL IS SHUT IN PENDING COMPANY RESTORATION.

RECEIVED

JAN 13 1992

DIVISION OF  
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature

Title ADMINISTRATOR

Date 1/13/92

(Sign Use Only)



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Moab District  
82 East Dogwood, Suite M  
Moab, Utah 84532

3107  
(U-32574)  
(U-42223)  
(U-44440) ✓  
(UT-065)

APR 19 1995

CERTIFIED MAIL-RETURN RECEIPT REQUESTED  
Certified No. Z 003 584 737

Dr. Henry Mazarow  
Ambra Oil and Gas Company  
209 West 21st Street  
Lorain, Ohio 44052-4709

Re: Temporary Abandonment/Lack of Production  
All Wells  
Leases U-32574, U-42223, U-44440  
Grand County, Utah

Dear Mr. Mazarow:

We have received your requests for approval of temporary abandonment (TA) status for all of the wells (listing of 22 wells enclosed) on oil and gas leases U-32574, U-42223 and U-44440.

These leases are all in their extended term by reason of production. As such, each lease must have at least one well that is capable of production in paying quantities or the lease will terminate. Wells that are TA are clearly not capable of production, thus they will not hold a lease in its extended term. We are, therefore, unable to approve TA status for these wells. Incidentally, TA approvals were granted for many of these wells in the past with the caution that further approvals would be unlikely.

In view of the foregoing, we have determined that the subject leases are not capable of production in paying quantities. You are allowed until July 31, 1995 to initiate bona fide efforts to reestablish production in paying quantities on each lease (the normal time allowance to reestablish production is 60 days, but we have extended that time since you have three leases to address). These efforts may include well testing, workover, or new drilling operations. A lease shall not terminate as long as efforts are pursued on that lease in a diligent manner until paying production is restored. Diligent operations are those operations deemed necessary by an operator who is seriously attempting to reestablish production in paying quantities.

Please be advised that workover activity necessary to place the existing well in production may require prior approval from this office as required by 43 CFR 3162.3-2. Drilling of a new well to reestablish production in paying quantities will require the submittal of an application for permit to drill. Well testing is necessary to prove that a well is physically capable of production in paying quantities and shall be of a method and duration acceptable to the Bureau of Land Management (BLM), Moab District petroleum engineer. Ambra must notify this office at least 24 hours in advance of conducting the well test so that a BLM representative can be present. Well test data may not be accepted unless this office has had the opportunity to witness the well test.

We anticipate Ambra's earliest response in this matter. If acceptable economic data indicating that each of these leases is capable of production in paying quantities is presented to this office in a timely manner, this lease termination action can be avoided. Otherwise, failure to initiate diligent efforts by July 31, 1995, will result in lease termination. Be advised that copies of this letter are being distributed to all operating rights holders.

In addition to the requirements outlined above, we must work toward eliminating TA wells. We are deeply concerned about the number of non-producing wells your company operates. Of your 23 wells, our records indicate that only one is currently producing. Most of these wells have not produced in five years and several have not produced for ten years. We feel that a number of these wells are depleted and should be plugged.

By September 30, 1995, you must take action on at least three wells, in addition to reestablishing production on each lease. This can be accomplished by resuming production or by plugging wells.

In summary, by July 31, 1995, you must reestablish production on each of the subject leases or face lease termination. And, by September 30, 1995, you must either resume production or plug at least three other wells.

We will retain your sundry notice requests on file. Provided you show a good-faith effort by complying with the above stated requirements, we will approve your remaining TA requests. Should you fail to comply with the requirements of this letter, we will be forced to issue plugging orders for all remaining wells on the subject leases.

You may request a State Director Review of this action in accordance with 43 CFR 3165.3. Such a request, including all supporting documentation, must be filed in writing within twenty working days of the date of receipt of this correspondence with:

State Director  
Bureau of Land Management  
Consolidated Financial Center  
P. O. Box 45155  
Salt Lake City, Utah 84145-0155

Such request shall not result in a suspension of the action unless the reviewing official so determines.

Should you have any questions regarding this letter, please call Eric Jones of this office at (801) 259-6111. Please keep us apprised of all of your diligent field operations.

Sincerely,

**/S/ WILLIAM C. STRINGER**

**Associate District Manager**

Enclosure

List of Wells (1p)

cc: Michael Doolin (w/Enclosure)  
47 West 200 South, #430  
Salt Lake City, Utah 84101  
Propetroco, Inc. (w/Enclosure)  
P. O. Box 283  
Moab, Utah 84532  
UT-068, Grand Resource Area (w/Enclosure)  
UT-922, Utah State Office (w/Enclosure)  
UT-942, Utah State Office (w/Enclosure)

bc: UT-065, Eric Jones (w/Enclosure) ✓



AMBRA OIL AND GAS COMPANY  
WELLS FOR WHICH TA STATUS WAS REQUESTED 3/15/95

<u>U-32574</u>	<u>Sec</u>	<u>Twp</u>	<u>Rng</u>
Browndirt No. 1	14	20S	23E
Browndirt No. 2	14	20	23
Browndirt No. 5	14	20	23
Levon No. 1	11	20	23
Levon No. 3	11	20	23

<u>U-42223</u>			
<u>9-3</u>	9	20	23
10-2	10	20	23
11-5	11	20	23
11-8B	11	20	23
23-4	23	20	23
23-8	23	20	23
23-10	23	20	23
23-14	23	20	23
23-15	23	20	23

<u>U-44440</u>			
<u>9-1</u>	9	20	23
14-2	14	20	23
14-3	14	20	23
14-1-80-A	14	20	23
15-4	15	20	23
23-1	23	20	23
23-1C	23	20	23
15-2	15	20	23

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Saturn Resources Corporation

3. Address and Telephone No.

Thompson Springs, UT 84540 (801) 285-2228

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 9, T205 R23E

5. Lease Designation and Serial No.

U-42223

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

Cisco SS 9-3

9. API Well No.

43-019-31048

10. Field and Pool, or Exploratory Area

Greater Cisco Area

11. County or Parish, State

Grand, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

Notice of Change of  
Operator

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completions on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SELF-CERTIFICATION STATEMENT

Be advised that Saturn Resources Corporation is considered to be the operator of Well No. Cisco SS 9-3, SE $\frac{1}{4}$ , NW $\frac{1}{4}$ , Sec. 9, T.20, S., R. 23 E., Lease U-42223, Grand County, Utah, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond Coverage for this well is provided by Bond No. UT0841 <sup>UMZ</sup>.  
(Principal R. Lynn Dempsey) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

14. I hereby certify that the foregoing is true and correct

Signed

Thomas W. Speer

Title Chief Financial Officer

Date

3-7-95

(This space for Federal or State office use)

Approved by

William H.

Title

Associate District Manager

Date

5/9/95

Conditions of approval, if any:

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Saturn Resources Corporation  
Well No. 9-3  
Sec. 9, T. 20 S., R. 23 E.  
Lease U-42223  
Grand County, Utah

CONDITIONS OF APPROVAL

Please be aware that an order has been issued (copy attached) requiring the reestablishment of production on this lease by **July 31, 1995**. Failure to comply will result in lease termination.

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Saturn Resources Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by UT0841 (Principal - Saturn Resources Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

May 30, 1995

Thomas Spear  
Saturn Resources Corporation  
7675 North 35th Street  
Boulder, CO 80302

Re: Cisco SS 9-3 & TXO Springs 9-1 Section 9, Township 20  
South, Range 23 East, Grand County, Utah, API No.(s) 43-019-31048  
& 43-019-30713, "Ambra Oil & Gas Company to Saturn Resources  
Corporation".

Dear Mr. Spear:

In reviewing the operator change for the referenced wells, it was determined that your company is not currently registered with the Utah Department of Commerce. This letter is written to advise you of your responsibility to register your company with the state prior to conducting business within Utah. This can be accomplished by contacting:

Department of Commerce  
Division of Corporations  
160 East 300 South  
Salt Lake City, Utah 84111  
(801) 530-4849

Sincerely,

Lisha Cordova  
Admin. Analyst

cc: Lynn Dempsey (Thompson Springs, UT & Plano, TX)  
Dept. of Commerce  
D.T. Staley  
R.J. Firth  
Operator File(s)  
Correspondence File/lcd

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1	REC 7-PL	✓
2	LWP 8-SJ	✓
3	DT 9-FILE	✓
4	VLC	✓
5	RJF	✓
6	LWP	✓

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-9-95)

TO (new operator) SATURN RESOURCES CORP  
 (address) 7675 N 35TH ST  
BOULDER CO 80302  
C/O THOMAS SPEAR  
 phone ( 303 ) 447-0800  
 account no. N1090

FROM (former operator) AMBRA OIL & GAS COMPANY  
 (address) 48 W 300 S #307 N  
SALT LAKE CITY UT 84101-200  
 phone ( 801 ) 532-6640  
 account no. N0030

Well(s) (attach additional page if needed):

Name: <u>CISCO SS 9-3/BRBSN</u>	API: <u>43-019-31048</u>	Entity: <u>2275</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U42223</u>
Name: <u>TXO SPRINGS 9-1/MRSN</u>	API: <u>43-019-30713</u>	Entity: <u>2255</u>	Sec <u>9</u> Twp <u>20S</u> Rng <u>23E</u>	Lease Type: <u>U44440</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- \* 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- Lec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (*Rec'd 5-19-95*)
- Lec 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) no If yes, show company file number: #155016. (*Revoked 11-93 (Letter Mailed 5-30-95)*)
- Lec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (*5-30-95*)
- Lec 6. Cardex file has been updated for each well listed above. *5-21-95*
- Lec 7. Well file labels have been updated for each well listed above. *5-21-95*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (*5-30-95*)
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

### ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

### BOND VERIFICATION (Fee wells only)

- N/A/ Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
3. The former operator has requested a release of liability from their bond (yes/no)    . Today's date                      19   . If yes, division response was made by letter dated                      19   .

### LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated                      19   , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- OTIS  
5/24/75
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

### FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: June 14 1985.

### FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

### COMMENTS

\* 950530 Unable to contact "Ambra O'S" phone mail full from 5-19 to 5-30. (see BLM ltr.)

AUG-1-96 THU 8:58

MURKIN OFFICE

FHA NO. 00125

Form 310-5  
(November 1983)  
(Formerly 9-331)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME <u>Federal</u>	
2. NAME OF OPERATOR <u>Falcon Energy LLC.</u>		8. FARM OR LEASE NAME <u>9-3 9-5- 9-6</u>	
3. ADDRESS OF OPERATOR <u>510 W. 3560 S. SLC UT. 84115</u>		9. WELL NO. <u>43-019-31048-31085-31142</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <u>T20S R23E Sec 9.</u>		10. FIELD AND FOOT, OR WILDCAT <u>Arco Springs</u>	
5. 9-3 SE/NW 9-5 SW/NW 9-6 NE/SW		11. SEC. T. R. S. OF BLM AND SURVEY OR AREA <u>T20S R23E Sec 9.</u>	
14. PERMIT NO.	15. ELEVATIONS (Show whether of, at, or, etc.)	12. COUNTY OR PARISH	13. STATE
		<u>Grand</u>	<u>Ut</u>

## 19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

## SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

FULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

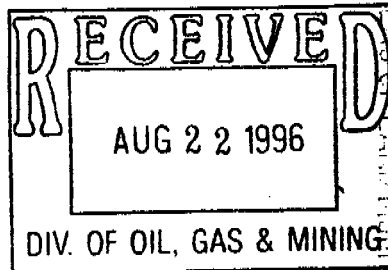
(Other)

(Other)

(Note: Report results of multiple completion or well completion or recompletion Report and Log form.)

17. DESCRIBE UNFINISHED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and screen pertinent to this work.)

## CHANGE OF OPERATOR

Falcon Energy LLC. is taking over operations of the above captioned well.Falcon Energy LLC is responsible under the terms and conditions of the lease for operations conducted on the leased lands or portions thereof.Bond coverage for this well will be provided by BLM Bond No. UT 1049

18. I hereby certify that the foregoing is true and correct

SIGNED

Wayne O. Stout

TITLE

Prod. Manager

DATE

Aug 1 1996

(This space for Federal or State office use)

/s/ Brad D Palmer

APPROVED BY

TITLE

Assistant Field Manager

DATE

CONDITIONS OF APPROVAL IF ANY:

CONDITIONS OF APPROVAL ATTACHED

\*See Instructions on Reverse Side

Falcon Energy, L.L.C  
Well No. Federal 9-3 , 9-5, 9-6  
Sec. 9, T. 20 S., R. 23 E.  
Emery County, Utah  
Lease UTU42223

### **CONDITIONS OF APPROVAL**

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Falcon Energy, L.L.C. is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased land.

Bond coverage for this well is provided by BLM Bond UT1049 (Principle - Falcon Energy, L.L.C.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.



OPERATOR SATURN RESOURCES CORP

OPERATOR ACCT. NO. N 1090

ADDRESS \_\_\_\_\_

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
D	2275	11809	43-019-31048	CISCO SS 9-3	SENW	9	20S	23E	GRAND		5-9-95
WELL 1 COMMENTS: <b>*OPER FR AMBRA EFF 5-9-95 (AMBRA HAS 2 OTHER WELLS UNDER ENTITY 2275).</b>											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

L. CORDOVA (DOGM)

Signature

ADMIN. ANALYST

8-31-95

Title

Date

Phone No. ( )

## OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

1-LEC	6-LEC
2-GLH	7-KDR
3-DTS	8-SJ
4-VLD	9-FILE
5-RJF	

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 8-1-96

TO: (new operator) FALCON ENERGY LLC  
 (address) 510 W 3560 S  
SALT LAKE CITY UT 84115  
WAYNE STOUT  
 Phone: (801)269-0701/DOUG POWELSON  
 Account no. N6710

FROM: (old operator) SATURN RESOURCES CORP.  
 (address) PO BOX 40008  
THOMPSON SPRING UT 84540  
LYNN DEMPSEY  
 Phone: \_\_\_\_\_  
 Account no. N1090

WELL(S) attach additional page if needed:

Name: <u>TXO SPRINGS 9-1/MRSN</u>	API: <u>43-019-30713</u>	Entity: <u>2255</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>UTU44440</u>
*Name: <u>CISCO SS 9-3/BRBSN</u>	API: <u>43-019-31048</u>	Entity: <u>11809</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>UTU42223</u>
Name: <u>INLAND FUELS 9-5/MRSN</u>	API: <u>43-019-31085</u>	Entity: <u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>"</u>
Name: <u>INLAND FUELS 9-6/MRSN</u>	API: <u>43-019-31142</u>	Entity: <u>8218</u>	S	<u>9</u>	T	<u>20S</u>	R	<u>23E</u>	Lease: <u>"</u>
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____
Name: _____	API: _____	Entity: _____	S	_____	T	_____	R	_____	Lease: _____

## OPERATOR CHANGE DOCUMENTATION

- \* 1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). *Unable to locate.*
- Lec 2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). *(Lec 8-22-96)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) \_\_\_\_\_. If yes, show company file number: \_\_\_\_\_.
- Lec 4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- Lec 5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. *(8-29-96)*
- Lec 6. Cardex file has been updated for each well listed above. *(8-29-96)*
- Lec 7. Well file labels have been updated for each well listed above. *(8-29-96)*
- Lec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. *(8-29-96)*
- Lec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yc 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

## BOND VERIFICATION - (FEE WELLS ONLY)

- N/A 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
- Yc 2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) no, as of today's date 9/18/96. If yes, division response was made to this request by letter dated 9/18/96.

## LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A 1. Copies of documents have been sent on 9/4/96 to OT at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.

## FILMING

- KDP 1. All attachments to this form have been microfilmed. Today's date: 9/18/96.

## FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

## COMMENTS

9/08/29 btm/mab Apr. 8-12-96.  
9/08/29 Falcon, oper. c. Lg. + H. 8-196.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**8/1/2006**

**FROM: (Old Operator):**

N0030-Ambra Oil & Gas Company \*(N6710) Falcon Energy  
 215 Hillcrest Ave 1137 19 Rd  
 Rangely, CO 81648 Fruita, CO 81521-9678  
 Phone: 1 (970) 629-1116

**TO: ( New Operator):**

N3110-Jurassic Oil & Gas Company  
 1070 Raymond Road  
 Fruit Heights, UT 84037  
 Phone: 1 (303) 887-8122

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	GW	S
INLAND FUELS 9-5	09	200S	230E	4301931085	8218	Federal	GW	S
INLAND FUELS 9-6	09	200S	230E	4301931142	8218	Federal	GW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/23/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/23/2006

- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/14/2006
- Is the new operator registered in the State of Utah: YES Business Number: 6281625-0111
- If **NO**, the operator was contacted on:

- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok

- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/8/2006 BIA

**8. Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

**9. Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/28/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/28/2006

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000220

**COMMENTS:** \*Lease holder (Ambra - N0030) transferred whole lease to Jurassic per BLM's approval. DOGM Operator of record is Falcon Energy (N6710)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**DRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

5. Lease Serial No.  
UTU 42223

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.  
SEE ATTACHED

10. Field and Pool, or Exploratory Area  
GREATER CISCO

11. County or Parish, State  
Grand County, Utah

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
JURASSIC OIL & GAS CO.

3a. Address  
1070 RAYMOND ROAD, FRUIT HEIGHTS, UT 84037

3b. Phone No. (include area code)  
303-887-8122

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

**TYPE OF ACTION**

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other **CHANGE OF OPERATOR**

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Effective on Aug 1, 2006, Ambra Oil & Gas Company sold all their interest and operating rights in Federal Lease UTU 42223 including the wells listed on the attached exhibit. The new owner is Schuster Homes Inc (see attached assignment of record title, 100% owned by Schuster Homes Inc.) and their operator is Jurassic Oil & Gas Co., 1070 Raymond Road, Fruit Heights, UT 84037. Jurassic Oil & Gas Co. plans to operate all wells on this lease including these three previously operated by Falcon Energy. Jurassic Oil & Gas Co. is responsible under the terms and conditions of the lease for operations conducted on the lease lands or portions thereof.

Bond Coverage for these wells will be provided by BLM Bond No. UTB 000 220

New Operator/Jurassic Oil & Gas Co.

Date 8-03-06

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Linda C. Gordon

Signature

Title

Officer

Date

8/1/06

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Division of Resources

Moab Field Office

Office

Date

8/8/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

cc: DOSM

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC	TWP	RANGE	COUNTY	STATE
SLAND FUEL	9-5	43-019-31085 00 S01	SWNW		9 20S	23E	GRAND	UTAH
SLAND FUEL	9-6	43-019-31142 00 S01	NESW		9 20S	23E	GRAND	UTAH
DISCO SS	9-3	43-019-31048 00 S01	SEnw		9 20S	23E	GRAND	UTAH

Jurassic Oil and Gas Company  
Well Nos. 9-3, 9-5 and 9-6  
Section 9, T20S, R23E  
Lease UTU42223  
Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Jurassic Oil and Gas Company is considered to be the operator of the above wells effective August 1, 2006, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000220 (Principal – Jurassic Oil and Gas Company) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

ROUTING	
1. DJJ	
2. CDW	

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**10/27/2007**

<b>FROM: (Old Operator):</b> N3110-Jurassic Oil 215 Hillcrest Ave Rangeley, CO 81648 Phone: 1 (970) 629-1116	<b>TO: ( New Operator):</b> N3345-Schuster Homes, Inc. 3746 Keefer Rd Chico, CA 95973 Phone: 1 (530) 894-0894
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST some wells changed names								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/4/2008
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/4/2008
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/16/2008
- Is the new operator registered in the State of Utah: YES Business Number: 6833582-0143
- If **NO**, the operator was contacted on: \_\_\_\_\_
- (R649-9-2) Waste Management Plan has been received on: 12/14/2007
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ----
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 10/26/2007 BIA
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 1/16/2008
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 1/16/2008
- Bond information entered in RBDMS on: n/a
- Fee/State wells attached to bond in RBDMS on: n/a
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB000238
  - Indian well(s) covered by Bond Number: n/a
  - (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
  - The **FORMER** operator has requested a release of liability from their bond on: n/a
- The Division sent response by letter on: \_\_\_\_\_

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

**COMMENTS:**

Wells formerly operated by Ambra Oil before Jurassic. Mr. Schuster was partners in both and has taken over duties of other partners and gotten BLM's approval.



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: SEE ATTACHED LIST
2. NAME OF OPERATOR: SCHUSTER HOMES INC. N3345		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 3746 KEEFER ROAD CITY CHICO STATE CA ZIP 95973		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: GRAND		8. WELL NAME and NUMBER: SEE ATTACHED LIST
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		9. API NUMBER: LINHFDD
		10. FIELD AND POOL, OR WILDCAT: GREATER CISCO

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective October 27, 2007, Schuster Homes Inc. took over as operator of all wells previously operated by Jurassic Oil and Gas Company. The new operator is Schuster Homes Inc., 3746 Keefer Road, Chico, CA 95973. Jurassic Oil and Gas relinquishes ownership of all operating rights to Schuster Homes Inc.

*Linda C. Gordon*  
New Operator/Schuster Homes Inc.

Date: 1/2/08

These wells are covered by BLM Bond No. UTB000238

Jurassic Oil + Gas Co N3110

NAME (PLEASE PRINT) Linda C. Gordon	TITLE Production/Royalty Report Manager
SIGNATURE <i>Linda C. Gordon</i>	DATE 1/2/2008

(This space for State use only)

215 Hillcrest Ave  
Rancholey Co 81648 (970) 629-1116

APPROVED 1/16/2008

(5/2000)

Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

JAN 04 2008

DIV OF OIL, GAS & MINING

## SCHUSTER HOMES INC ATTACHMENT TO FORM 9

## LEASE UTU32574

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
BROWNDIRT	1	43-019-30395 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	1	43-019-30402 00 S01	SENE	11 20S	23E	GRAND	UTAH
BROWNDIRT	2	43-019-30691 00 S01	SENE	14 20S	23E	GRAND	UTAH
BROWNDIRT	5	43-019-31143 00 S01	SWNE	14 20S	23E	GRAND	UTAH
LEVON	3	43-019-31234 00 S01	SENE	11 20S	23E	GRAND	UTAH

## LEASE UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4 *	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8 *	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10 *	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15 *	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2 *	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14 *	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B *	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5 *	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6 *	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENE	9 20S	23E	GRAND	UTAH

## LEASE UTU 44440

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
TXO	14-1	43-019-30610 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-2	43-019-30690 00 S01	NENW	15 20S	23E	GRAND	UTAH
TXO MESA	23-1 *	43-019-30693 00 S01	NENW	23 20S	23E	GRAND	UTAH
TXO	14-2	43-019-31089 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	14-3	43-019-31144 00 S01	SWSW	14 20S	23E	GRAND	UTAH
TXO	15-4 *	43-019-30832 00 S01	SESE	15 20S	23E	GRAND	UTAH
TXO	23-1C	43-019-31220 00 S01	NENW	23 20S	23E	GRAND	UTAH

## LEASE UTU 24606

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
FLORIDA EX	25-3 *	43-019-3117 00 S01	NENE	25 20S	23E	GRAND	UTAH

31107

\* changed well names on OGIS

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **SCHUSTER HOMES INC.**

3a. Address  
**3746 KEEFER ROAD, CHICO, CA 95973**

3b. Phone No. (include area code)  
**530-894-0894**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**SEE ATTACHED LIST**

5. Lease Serial No.

**UTU 42223**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

**SEE ATTACHED LIST**

9. API Well No.

**SEE ATTACHED**

10. Field and Pool, or Exploratory Area

**GREATER CISCO**

11. County or Parish, State

**GRAND COUNTY, UTAH**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>CHANGE OF OPERATOR</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**EFFECTIVE OCT. 22, 2007, SCHUSTER HOMES INC. WILL TAKE OVER AS OPERATOR OF THE ABOVE LISTED WELL. SCHUSTER HOMES INC. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE FOR OPERATIONS CONDUCTED ON THE LEASED LANDS OR PORTIONS THEREOF.**

**BOND COVERAGE FOR THIS WELL WILL BE PROVIDED BY BLM BOND NO. UTB000238**

**NEW OPERATOR SCHUSTER HOMES INC.**

**10/22/07**  
DATE

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Stephen J. Schuster, Schuster Homes Inc**

Title **President**

Signature

**Stephen J. Schuster**

Date **10/22/07**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**ACCEPTED**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title **Division of Resources**

Date

**10/23/07**

Office **Moab Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

cc: UDOem

**Conditions Attached**

**RECEIVED**

**OCT 26 2007**

**DIV. OF OIL, GAS & MINING**

**RECEIVED**  
**MOAB FIELD OFFICE**  
**2008 OCT 22 AM 11:25**

Schuster Homes Inc.

All Wells on Lease (Well Nos. 9-3, 9-5, 9-6, 10-2, 11-5, 11-8B, 23-4, 23-8, 23-10, 23-14, and 23-15)

Lease UTU42223

Grand County, Utah

#### CONDITIONS OF ACCEPTANCE

Acceptance of these applications does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Schuster Homes Inc. is considered to be the operator of the above wells effective October 22, 2007, and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for these wells is provided by UTB000238 (Principal – Schuster Homes Inc.) as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43CFR 3106.7-2 continuing responsibility are met.

EXHIBIT "A"  
UTU 42223

WELL NAME	WELL #	API #	QTR	SEC TWP	RANGE	COUNTY	STATE
ISLAND FUEL	23-4	43-019-30950 00 S01	NWNE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-8	43-019-30998 00 S01	NESE	23 20S	23E	GRAND	UTAH
ISLAND FUEL	23-10	43-019-31050 00 S01	SWNE	23 20S	23E	GRAND	UTAH
CISCO SS	11-5	43-019-31056 00 S01	SWNE	11 20S	23E	GRAND	UTAH
FEDERAL	23-15	43-019-31073 00 S01	SWNE	23 20S	23E	GRAND	UTAH
FEDERAL	10-2	43-019-31049 00 S01	NENE	10 20S	23E	GRAND	UTAH
FEDERAL	23-14	43-019-31053 00 S01	NWSE	23 20S	23E	GRAND	UTAH
CISCO SS	11-8B	43-019-31147 00 S01	NWNE	11 20S	23E	GRAND	UTAH
ISLAND FUEL	9-5	43-019-31085 00 S01	SWNW	9 20S	23E	GRAND	UTAH
ISLAND FUEL	9-6	43-019-31142 00 S01	NESW	9 20S	23E	GRAND	UTAH
CISCO SS	9-3	43-019-31048 00 S01	SENW	9 20S	23E	GRAND	UTAH

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
**CDW**

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**3/31/2013**

**FROM:** (Old Operator):  
 N3345- Schuster Homes Inc.  
 3746 Keefer Rd  
 Chico, CA 95973  
 Phone: 1 (

**TO:** ( New Operator):  
 N2195- Running Foxes Petroluem Inc.  
 6855 S. Havana St, Suite #400  
 Centennial, CO 80112  
 Phone: 1 (720) -889-0510

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See ATTACHED List						All Federal		

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/15/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/26/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/16/2013
- a. Is the new operator registered in the State of Utah: Y Business Number: 6097088-0143
- a. (R649-9-2)Waste Management Plan has been received on: Not Yet
- b. Inspections of LA PA state/fee well sites complete on: N/A
- c. Reports current for Production/Disposition & Sundries on: 6/17/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA N/A
- Federal and Indian Units:**  
 The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
 The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/17/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/17/2013
- Bond information entered in RBDMS on: N/A
- Fee/State wells attached to bond in RBDMS on: N/A- no State/fee wells
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: UTB 000207
- Indian well(s) covered by Bond Number: N/A
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number N/A
- b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

**COMMENTS:**

Schuster Homes Inc (N3345) to Running Foxes Petroleum Inc (N2195)  
Effective 31-March-2013

Well Name	Sec.	Twtnshp	Range	API No.	Utah Entity No.	Lease Type	Well Type	Well Status
BROWNDIRT 1	14	200S	230E	4301930395	2230	Federal	Gas Well	Shut-in
BROWNDIRT 2	14	200S	230E	4301930691	2230	Federal	Gas Well	Shut-in
BROWNDIRT 5	14	200S	230E	4301931143	9292	Federal	Gas Well	Shut-in
LEVON 1	11	200S	230E	4301930402	2230	Federal	Oil Well	Shut-in
LEVON 3	11	200S	230E	4301931234	10802	Federal	Oil Well	Shut-in
FEDERAL 10-2	10	200S	230E	4301931049	9465	Federal	Gas Well	Shut-in
CISCO SS 11-5	11	200S	230E	4301931056	2275	Federal	Oil Well	Shut-in
CISCO SS 9-3	09	200S	230E	4301931048	11809	Federal	Gas Well	Shut-in
FEDERAL 23-14	23	200S	230E	4301931053	10225	Federal	Gas Well	Shut-in
FEDERAL 23-15	23	200S	230E	4301931073	2280	Federal	Oil Well	Shut-in
ISLAND FUEL 23-4	23	200S	230E	4301930950	2265	Federal	Gas Well	Shut-in
CISCO SS 11-8B	11	200S	230E	4301931147	10881	Federal	Oil Well	Shut-in
ISLAND FUEL 23-10	23	200S	230E	4301931050	2275	Federal	Gas Well	Shut-in
ISLAND FUEL 23-8	23	200S	230E	4301930998	2270	Federal	Gas Well	Shut-in
ISLAND FUEL 9-5	09	200S	230E	4301931085	8218	Federal	Gas Well	Shut-in
ISLAND FUEL 9-6	09	200S	230E	4301931142	8218	Federal	Gas Well	Shut-in
TXO 14-1	14	200S	230E	4301930610	2240	Federal	Oil Well	Shut-in
TXO 14-2	14	200S	230E	4301931089	2290	Federal	Oil Well	Shut-in
TXO 14-3	14	200S	230E	4301931144	2290	Federal	Oil Well	Shut-in
TXO 15-2	15	200S	230E	4301930690	2245	Federal	Oil Well	Shut-in
TXO 15-4	15	200S	230E	4301930832	8221	Federal	Oil Well	Shut-in
TXO 23-1C	23	200S	230E	4301931220	10678	Federal	Oil Well	Shut-in
TXO MESA 23-1	23	200S	230E	4301930693	2250	Federal	Oil Well	Shut-in

RECEIVED

JUN 26 2013

FORM 9

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS &amp; MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

2. NAME OF OPERATOR:

RUNNING FOXES PETROLEUM, INC.

N2195

9. API NUMBER:

attached

3. ADDRESS OF OPERATOR:

6855 S. Havana St., #400

CITY Centennial

STATE CO

ZIP 80112

PHONE NUMBER:

(720) 889-0510

10. FIELD AND POOL, OR WLD CAT:

GREATER CISCO

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY: GRAND

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

NOTICE OF INTENT  
(Submit in Duplicate)

Approximate date work will start:

SUBSEQUENT REPORT  
(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. took over as operator for these leases and attached list of wells previously operated by Schuster Homes, Inc.

N3345

BLM #  
UTB 000207

NAME (PLEASE PRINT) Steven A. Tedesco

TITLE President

SIGNATURE

DATE

6-24-2013

(This space for State use only)

APPROVED

JUL 17 2013

(5/2000)

(See Instructions on Reverse Side)

DIV. OIL GAS &amp; MINING

BY: Zeke Clement for Rachel Medina



Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30950-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30998-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

RECEIVED

JUN 26 2013

Div. of Oil, Gas & Mining

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:

SEE ATTACHED LIST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

8. WELL NAME and NUMBER:

SEE ATTACHED LIST

9. API NUMBER:

ATTACHED

10. FIELD AND POOL, OR "MLDCAT":

GREATER CISCO

1. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

2. NAME OF OPERATOR

SCHUSTER HOMES, INC.

3. ADDRESS OF OPERATOR:

3746 KEEFER ROAD

CITY CHICO

STATE CA

ZIP 95973

PHONE NUMBER

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION



NOTICE OF INTENT

(Submit in Duplicate)

Approximate date work will start



SUBSEQUENT REPORT

(Submit Original Form Only)

Date of work completion:



ACIDIZE



ALTER CASING



CASING REPAIR



CHANGE TO PREVIOUS PLANS



CHANGE TUBING



CHANGE WELL NAME



CHANGE WELL STATUS



COMMINGLE PRODUCING FORMATIONS



CONVERT WELL TYPE



DEEPEN



FRACTURE TREAT



NEW CONSTRUCTION



OPERATOR CHANGE



PLUG AND ABANDON



PLUG BACK



PRODUCTION (START/RESUME)



RECLAMATION OF WELL SITE



RECOMPLETE - DIFFERENT FORMATION



REPERFORATE CURRENT FORMATION



SIDETRACK TO REPAIR WELL



TEMPORARILY ABANDON



TUBING REPAIR



VENT OR FLARE



WATER DISPOSAL



WATER SHUT-OFF



OTHER:

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective March 31, 2013, Running Foxes Petroleum, Inc. of 6855 S. Havana St., #400 Centennial, CO 80112 took over as operator of all wells previously operated by Schuster Homes, Inc. Schuster Homes, Inc. transfers ownership of all operating rights to Running Foxes Petroleum, Inc.

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Div. of Oil, Gas & Mining

NAME (PLEASE PRINT) Stephen J. Schuster

TITLE President

SIGNATURE

DATE

7/8/13

(This space for State use only)

APPROVED

(5/2000)

JUL 17 2013

(See Instructions on Reverse Side)

DIV. OIL GAS & MINING

BY: Zelce Clemente For Rachel Medina

Well Name	API Well Number	Lease	Well Type	Qtr/Qtr	SEC	TWP-RNG
Browndirt 1	43-019-30395-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Browndirt 2	43-019-30691-00-00	UTU 032574	Gas Well	SENE	14	20S-23E
Browndirt 5	43-019-31143-00-00	UTU 032574	Gas Well	SWNE	14	20S-23E
Levon 1	43-019-30402-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Levon 3	43-019-31234-00-00	UTU 032574	Oil Well	SENE	11	20S-23E
Cisco SS 10-2 (Federal 10-2)	43-019-31049-00-00	UTU 042223	Gas Well	NENE	10	20S-23E
Cisco SS 11-5	43-019-31056-00-00	UTU 042223	Oil Well	SWNE	11	20S-23E
Cisco SS 9-3	43-019-31048-00-00	UTU 042223	Gas Well	SENE	9	20S-23E
Federal 23-14	43-019-31053-00-00	UTU 042223	Gas Well	NWSE	23	20S-23E
Federal 23-15	43-019-31073-00-00	UTU 042223	Oil Well	SWNE	23	20S-23E
Inland Fuels 23-4 (Island Fuel 23-4)	43-019-30850-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 11-8B (Cisco SS 11-8B)	43-019-31147-00-00	UTU 042223	Oil Well	NWNE	11	20S-23E
Inland Fuels 23-10 (Island Fuel 23-10)	43-190-31050-00-00	UTU 042223	Gas Well	SWNE	23	20S-23E
Inland Fuels 23-8 (Island Fuel 23-8)	43-019-30898-00-00	UTU 042223	Gas Well	NESE	23	20S-23E
Inland Fuels 9-5 (Island Fuel 9-5)	43-019-31085-00-00	UTU 042223	Gas Well	SWNW	9	20S-23E
Inland Fuels 9-6 (Island Fuel 9-6)	43-019-31142-00-00	UTU 042223	Gas Well	NESW	9	20S-23E
TXO 14-1	43-019-30610-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-2	43-019-31089-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 14-3	43-019-31144-00-00	UTU 044440	Oil Well	SWSW	14	20S-23E
TXO 15-2	43-019-30690-00-00	UTU 044440	Oil Well	NENW	15	20S-23E
TXO 15-4	43-019-30832-00-00	UTU 044440	Oil Well	SESE	15	20S-23E
TXO 23-1C	43-019-31220-00-00	UTU 044440	Oil Well	NENW	23	20S-23E
TXO Mesa 23-1	43-019-30693-00-00	UTU 044440	Oil Well	NENW	23	20S-23E

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